

MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

	E	C	E	I	V	FOLMOGO
1		MAR	0	6	1995	U

APPLICAT	ION TO DRILL	☐ DEEPEN	I □ PLU	IG BACK	⊠ FOR	AN OIL WI	Qil & G	OR GRUWELL
NAME OF COMPANY OF	R OPERATOR	hideles			Human Mad s	DAT	3-2	-95
1007	E St Ro	100	CITY	recel		STA	Mo	64742
DESCRIPTION	OF WELL AN	DLEASE					1	
NAME OF LEASE	10 7		WELL NUMBER	3 - A		ELEV	1036	
WELL LOCATION	rever !	am	(GIVE FOOTAGE	E FROM SECTION L	INE)		1000	
	600	FT. FROM (N)	S) SECTION LINE	1380	FEET FROM	(E)(W) SEC	TION LINE	
VELL LOCATION	SEC	CTION	TOWNSHIP		RANGE	COU	NTY	2
	ι,	/	43N	,	33 W		Cash	
		ED LOCATION TO PR			D – FOR WELL	_ FEET ON THE SAM	ELEASE 65	6.4 FEET
ROPOSED DEPTH		LLUNG CONTRACTOR, NAM			ROTARY OF CABL		ROX. DATE WORK W	ILL START
5001		Dean X	hidely		Katary	,	3-15-9	5
965	NU	JMBER OF WELLS ON		- 4	COMPLETED IN	OR DRILLIN	G TO THIS RESE	RVOIR 15
4		R MORE WELLS DRILL				NO	OF WELLS: PR	ODUCING
IAME				18/				NJECTION
DDRESS								INACTIVE
					1		AB	ANDONED
STATUS OF	BOND				₩ BLANK		200	ON FILE
		AMOUNT \$			AMOUN		-0,000	ATTACHED RODUCING ZONE AND
PROPOSED CAS	SING PROGRAM			APPROVED	CASING -	TO BE FILL	ED IN BY STA	TE GEOLOGIST
AMOUNT	SIZE	WT/FT	CEM.	AMOUN	Т :	SIZE	WT/FT	CEM.
20'	72		4	20'	,	7"		cemented to su
450	2-79			450		7/8"		cemented to so
the undersign	ned, state that I	am the	wney		of the	9	zam	
			,	this report.	and that this	report was	prepared un	der my supervision
		s stated therein ar						
IGNATURE ()	na mat me ract		e true, correct,	and comple	10 10 110 500	DAT	F.	
N.	ean &	hidely				3	-2-99	
ERMIT NUMBER	20583			ER'S LOG REQU			GS REQUIRED II	
PPROVAL DATE	2 7 9			ANALYSIS REC LES REQUIRED		⊻ DRILL	STEM TEST IN	FO. REQUIRED IF RUN
	5- 1-1	2	SAMPL	ES NOT REQU	IRED			
APPROVED BY	The soul	y Willia,	WATER	R SAMPLES RE	QUIRED AT			
NOTE > TH	IS PERMIT NOT T	ANSFERABLE TO AN	Y OTHER PERSON	OR TO ANY O	THER LOCATIO	N		
		IE OIL AND GAS COL QUALIFICATIONS OF		CONSTITUTE	ENDORSEMEN	T OF THE G	EOLOGIC MERI	TS OF THE PROPOSED
			of the					_ Company confirm
hat an approv on this form by	red drilling per presence of a	mit has been obt permit number an	tained by the o d signature of a	owner of thi authorized co	s well. Cour ouncil repres	entative.		rmit will be shown
RILLER'S SIGNATURE						DAT	E	



MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Form OGC-5

	ORKOVER DEEPEN	PLUG BACK D	NJECTION	⊠ SAME F	RESERVOIR DI	FFERENT RESE	RVOIR 🗆 (DIL A GAS DRY	
OWNER	Shick	les		ADDRESS	1007 E	St. Ra	100	Drept	
LEASE NAME hide	les			WELL NUMBE	2.3 -1	4.			
LOCATION 600 1	FNL - 1380	FEL				AND RANGE OR - 43 N			
COUNTY	PERMIT NU	IMBER (OGC-3 OR OGC-31)				j.			
DATE SPUDDED 3-9-95	3-10	AL DEPTH REACHED DA		ELEVATION (DF, RKR, RT, OR Gr.) ELEVATION OF CASING HD. FLANGE 1036 FEET					
37 7		72							
PRODUCING OR INJECT	TON INTERVAL(S) FOR THE			ROTARY TOOLS USED (INTERVAL) Aurian TO DRILLING FLUID USED Water					
WAS THIS WELL DIRECT DRILLED?		CTIONAL SURVEY MADE?			F DIRECTIONAL SUR	VEY FILED?	DATE	FILED	
4	ma Ray - 1	LOGS FILED WITH THE STA	ATE GEOLOG	SIST)				3-28-95	
CASING (DEPOSE A)	/			RECORD					
PURPOSE	SIZE HOLE DRILLED	L - CONDUCTOR, SURI	1	(LB. FT)	DEPTH SET		CEMENT	AMOUNT PULLED	
Ala		5.22 576 521	WEIGHT	(22.11)	DELTITIOET	·	OLMEITT	AMOUNT DEEED	
surface	911 6/2			201 5			0		
rasing	5% 278				372 52				
SIZE	TUBING RECO	ORD CKER SET AT SIZE		TOP	ВОТТОМ	LINER RECO	CKS CEMENT	LECREEN	
none IN.	FEET	FEET	INCH	101	FEET	FEET	CKS CEMENT	SCREEN	
	PERFORATION RI	CORD			ACID, SHOT, FR	CTURE, CEME	NT SQUEEZI	RECORD	
NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERV	AL	AMOUNT AND KIND OF MATERIAL USED			DEPT	DEPTH INTERVAL	
turo	2"0ML	335-3	45	750 gal 15% HCL			335-345		
			INUTIAL D	DODUCTION OF					
DATE OF FIRST PRODUC	CTION OR INJECTION	PRODUCING METHOD (IN	AND DESCRIPTION OF THE PERSON NAMED IN	OWING GAS	Name and Address of the Owner, where the Owner, which is the Own	IF PLIMPING SHO	OW SIZE AND T	YPE OF PLIMP	
3-20-9	5	E 0	iin.		,				
2	IRS TESTED CHOKE SIZ	OIL PRODUCED D	URING		CED DURING TEST	WATER PRO	DUCED DURIN	IG OIL GRAVITY	
J-/5-95 TUBING PRESSURE	CASING PRESSURE	CAL'TED RATE OF PRODU	bbls.	OIL C	GAS	WATER	O b	bis. API (CORR.) GAS OIL RATIO	
	70	PER 24 HOURS 30			30	ACF 0	ь	bis.	
DISPOSITION OF GAS (S	STATE WHETHER VENTED,	USED FOR FUEL OR SOLD)				9 T	CE	TVEL.	
METHOD OF ØISPOSAL		soul dist	1	1.04		44		TVE	
CERTIFICATE: I, THE	UNDERSIGNED, STATE TH	AT I AM THE	ono	he c			MAR 3	0 1995 OF THE	
	The British of the Committee of the Comm			IV AND THAT		V CAID COMPANI	TO MAKE THE	S REPORT, AND THAT THIS	
PEDODI WAS DEPARTED	4								
REPORT WAS PREPARED	4	N AND DIRECTION AND THA							
	D UNDER MY SUPERVISION	AND DIRECTION AND THA		S STATED TH					



MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

PLUGGING RECORD

OWNER	hilolos	,	1007 F S + R + 00				
NAME OF LEASE	7	1 4.5-2	WELL NUMBER	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER)			
LOCATION OF WELL	tarm	SEC-TWP	-RNG OR BLOCK & SURVEY	20583 COUNTY	2		
600'FNL 13	80FEL		43N-33W	Eass			
APPLICATION TO DRILL THIS WELL WAS FILED	IN NAME OF: HAS THIS	S WELL EVER PRODUCED GAS?	OIL (BBLS/DAY)	ETION (INITIAL PRODUCTION) GAS (MCF/DAY) DRY?			
owner		'ES NO					
DATE ABANDONED TOTAL DEPTH		WELL PRODUCING PRIC OIL (BBLS/DAY)	GAS (MCF/DAY)	WATER (BBLS/DAY)			
11-1-99 210			ZMCF				
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.	Fluid content o	of each formation	Depth interval of each fo	Size, kind, & depth of plugs used, amount cement.	giving		
i.c. 0			776 34	r 15 6			
Mexico	dry		335-34	to surface			
				to surface			
SIZE PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES			
27, 77		777		7-			
27/2 3.70	U	370	none	none			
WAS WELL FILLED WITH MUD-LADEN FLUID?		INDICATE DEEPEST FO	RMATION CONTAINING FRESH WAT	ER			
NAME AND ADDRESSES OF ADJ	ACENT LEASE OP	ERATORS OR OW	NERS OF THE SURFACE				
NAME			RESS	DIRECTION FROM THIS WELL	DIRECTION FROM THIS WELL		
Trouth me	1.	Granelo	iew	N-E-S-W			
				RECEIVE	=1		
				DEC 23 1999			
METHOD OF DISPOSAL OF MUD PIT CONTENTS				MO Oil & Gas Council			
NOTE FILE THIS FORM IN DUPLICATE V	L WITH: (USE REVERSE SIDE	FOR ADDITIONAL DETA	IL)		1		
CERTIFICATE ▶ I, the undersi	aned, state that Le	mthe Own	nes	of the farm			
(Company),	and that I am auth	norized by said co	empany to make this repo	rt; and that this report was prepared unde			
SIGNATURE	and direction and	mat the facts state	ed therein are true, correc	DATE	Juge.		
MO 780-0217 (10-87) R	MULE LES		GAS COUNCIL, P.O. BOX 250, F	12-20-99			

SHIDELER 23A

clay 0 - 8 8-30 SHale 15 30-32 SHale 32 - 83 45 83 - 90 State 90 - 101 101-137 15 Stale 137-139 139-143 BS 143-164 15 SHale 164-168 168-170 BS 170-172 15 172-174 State 174-179 LS 179-181 SHdle. 181-184 45 184 - 197 Skale 194-203 55 203-317 Skale 317-319 35 SHale 319-328 328-346 55 346-356 SNale 356-360 LS VSS

360-377 Skale

MAR 3 0 1995

10 Oil & Gas Council



NORTH 1"=200'

WELL REFERENCE TIES IN THE NORTH HALF OF THE NORTHEAST QUARTER OF SECTION 17, TOWNSHIP 43 NORTH, RANGE 33 WEST OF THE 5TH PRINCIPAL MERIDIAN IN CASS COUNTY, MISSOURI.

SHEET 1 OF 2

DEAN SHIDELER FOR:

DREXEL, MO 64742 816-657-2070



